

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
SERVICE REGULATIONS			
Service Agreements	20	-	9-30-85
Supplying and Taking of Service.	21	-	9-30-85
Customer's Installations	22	-	9-30-85
Company's Installation	23	-	9-30-85
Metering	24	-	9-30-85
Billing and Payment.	25	-	9-30-85
Deposits	26	-	9-30-85
Application of Service Regulations	27	-	9-30-85
Reserved for Future Use.	28-29		
RESIDENTIAL SERVICE			
Rate RS, Residential Service: Summer Period	30	RE	9-30-85
Rate RS, Residential Service: Winter Period	30	RF	9-30-85
Reserved for Future Use.	31-39		
DISTRIBUTION VOLTAGE SERVICE			
Rate DS, Service at Distribution Voltage:			
Secondary Voltage			
Less than 12.5 kV			
- Secondary Metered.	40	SP, DL (GB)*	12-02-85
- Primary Metered.	40	SQ (GD)*	12-02-85
Primary Voltage			
12.5 kV			
- Secondary Metered.	40	TM (GF)*	12-02-85
- Primary Metered.	40	PH (GG)*	12-02-85
34.5 kV			
- Secondary Metered.	40	TB (GH)*	12-02-85
- Primary Metered.	40	PJ (GJ)*	12-02-85
* CEILING RATE			
Rate DT, Experimental Time-of-Day Rate			
For Service at Distribution Voltage:			
Secondary Voltage			
Less Than 12.5 kV			
- Secondary Metered			
On Peak	41	VA, VC	12-02-85
Off Peak	41	WA, WC	12-02-85
- Primary Metered			
On Peak	41	VE, VG	12-02-85
Off Peak	41	WE, WG	12-02-85
Primary Voltage			
12.5 kV			
- Secondary Metered			
On Peak	41	VK, VL	12-02-85
Off Peak	41	WK, WL	12-02-85
- Primary Metered			
On Peak	41	VQ, VS	12-02-85
Off Peak	41	WQ, WS	12-02-85
Rate EH, Optional Rate for Electric			
Space Heating.			
Rate SP, Seasonal Sports Service			
Rate GS-FL, General Service Rate for			
Small Fixed Loads.			
Reserved for Future Use.			

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

43 MV 9-30-85
 44 37 9-30-85
 45-49

DEC 02 1985

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: *J. Deoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985 *W. H. Dickhoner* Effective: December 2, 1985
 Issued by W. H. Dickhoner, President

C 2-86

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED (Cont'd.)

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
TRANSMISSION VOLTAGE SERVICE			
Rate TS, Service at Transmission Voltage:			
Primary Voltage			
69 kV			
- Secondary Metered	50	TN	12-02-85
- Primary Metered	50	PD	12-02-85
138 kV			
- Secondary Metered	50	TH	12-02-85
- Primary Metered	50	PT	12-02-85
Rate TT, Experimental Time-of-Day Rate For Service at Transmission Voltage:			
69 kV			
- Secondary Metered			
On Peak	51	VU, VX	12-02-85
Off Peak	51	WU, WX	12-02-85
- Primary Metered			
On Peak	51	VY, VZ	12-02-85
Off Peak	51	WY, WZ	12-02-85
Reserved for Future Use	52-59		
LIGHTING SERVICE			
Rate SL, Street Lighting Service:			
Energy Only	60	FJ	9-30-85
Energy and Maintenance	60	FG	9-30-85
Energy and Limited Maintenance	60	FH	9-30-85
Rate TL, Traffic Lighting Service:			
Energy Only	61	FN	9-30-85
Energy and Limited Maintenance	61	FP	9-30-85
Rate POL, Private Outdoor Lights	62	U1	9-30-85
Rate URD, Underground Street Lighting	63	U2	9-30-85
Rate FL, Flood Lighting	64	U3	9-30-85
Rate OL, Outdoor Lighting Service:			
Overhead Service	65	V1	9-30-85
Underground Service	65	V2	9-30-85
Floodlighting Service	65	V3	9-30-85
Rate NSU, Street Lighting Service For Non-Standard Units:			
Energy Only	66	FW	9-30-85
Energy and Maintenance	66	FX	9-30-85
Energy and Limited Maintenance	66	FZ	9-30-85
Reserved for Future Use	67-69		
OPTIONAL RIDERS			
Rider SES, Standby or Emergency Service			
Service at Distribution Voltage	70	52	9-30-85
Rider TS, Temporary Service	71	-	9-30-85
Rider X, Line Extension Policy	72	-	9-30-85
Rider LM, Load Management Rider:			
Off Peak Provision			
Load Range of 16 kW to 500 kW			
- Churches	73	L1 (CK)*	9-30-85
- Others	73	L2 (GL)*	9-30-85
Load Greater than 500 kW			
	73	L3	9-30-85
Rider IS, Interruptible Service	74	IS	9-30-85
Reserved for Future Use	75-79		
* CEILING RATE			
FUEL RIDERS			
Rider F, Fuel Cost Adjustment	80	-	9-30-85
Reserved for Future Use	81-89		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 02 1985

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)
 BY: *J. Seaghogan* L1 (CK)*
 L2 (GL)*
 L3
 IS

Issued by authority of an Order of the Kentucky Public Service Commission dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: December 2, 1985

C2-86

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Bill No.</u>	<u>Effective Date</u>
MISCELLANEOUS			
Bad Check Charge.	90	-	9-30-85
Charge for Reconnection of Service.	91	-	9-30-85
Rate CATV, Rate for Pole Attachments of Cable Television Systems.	92	-	9-30-85
Cogeneration And Small Power Production Sale and Purchase - 100 kW or Less.	93	-	(a)
Cogeneration And Small Power Production Sale and Purchase - Greater Than 100 kW	94	-	(a)
Local Franchise Fee	95	-	9-30-85
Rate UDP-R, Underground Residential Distribution Policy	96	-	9-30-85
Rate UDP-G, General Underground Distribution Policy	97	-	9-30-85
Electricity Emergency Procedures for Long Term Fuel Shortages.	98	-	9-30-85
Reserved for Future Use	99	-	

(a) To be approved by separate order.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 02 1985

PURSUANT TO 807 KAR5:011,
SECTION 8 (1)

BY: *J. Seeger*

Issued by authority of an Order of the Kentucky Public Service Commission dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 2, 1985

02-86

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

COMMUNITIES SERVED:

Alexandria
Bellevue
Boone County
Bromley

Campbell County
Cold Spring
Covington

Crescent Park
Crescent Springs
Crestview
Crestview Hills

Crittenden
Dayton
Dry Ridge
Edgewood

Elsmere
Erlanger
Fairview
Florence

Fort Mitchell
Fort Thomas
Fort Wright
Grant County

Highland Heights
Independence
Kenton County
Kenton Vale

Lakeside Park
Latonia Lakes
Ludlow

Melbourne
Newport
Park Hills
Pendleton County

Ryland Heights
Silver Grove
Southgate
Taylor Mill

Union
Villa Hills
Walton
Wilder

Woodlawn

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 02 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: J. Deegan

Issued by authority of an Order of the Kentucky Public Service Commission dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 2, 1985

C-2-86

BILL NO. Summer RE
Winter RF

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premise to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis and the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, Rate DS, Service At Distribution Voltage, is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, ~~public service~~ applied to the residential service, if the service qualifies hereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

SEP 30 1985

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer</u>	<u>Winter</u>
Customer Charge per month	\$3.20	\$3.20
First 1,000 kilowatt-hours	5.904¢ per kWh	5.904¢ per kWh
All kilowatt-hours over 1,000 kilowatt-hours	5.904¢ per kWh	4.414¢ per kWh

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *J. Deoghegan*

The minimum charge shall be the Customer Charge as stated above.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

Effective: September 30, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

C-2-86

BILL NOS. SP (GB) TM (GF)
SQ (GD) PH (GG)
TB (GH) DL
PJ (GJ)

RATE DS

SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the customer's average monthly demand is determined by the Company to be less than 500 kilowatts. In the event the customer's average monthly demand is 500 kilowatts or greater as of December 2, 1985 and the customer was not a participant in the Company's time-of-day rate experiment ordered in Case No. 8870, then the provisions of this rate are applicable until the Company's next rate case. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the maximum monthly rate, excluding the customer charge and the electric fuel component charges, shall not exceed 16.909 cents per kilowatt-hour (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

Customer Charge per month
Single Phase Service \$ 5.00
Single and/or Three Phase Service \$ 10.00
Primary Voltage Service (12.5 or 34.5 kV) \$100.00

Demand Charge
First 15 kilowatts \$ 0.00 per kW
Additional kilowatts \$ 6.11 per kW

Energy Charge
First 6,000 kWh 6.257¢ per kWh
Next 300 kWh/kW 3.718¢ per kWh
Additional kWh 3.138¢ per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 02 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Seaghegan*

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and the Demand Charge for three hundred (300) kilowatts for primary voltage service customers.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of billing demand at \$0.50 per kW.
Additional kW of billing demand at \$0.35 per kW.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner

Effective: December 2, 1985
Final Meter Reading

Issued by W. H. Dickhoner, President

C-2-86

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for single phase secondary voltage service, five (5) kilowatts for three phase secondary voltage service, and three hundred (300) kilowatts for primary voltage service.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

a. Continuous measurement

- the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

b. Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.
- (2) For primary voltage service customers with a most recent twelve (12) month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days and twelve (12) months respectively, after receipt of the written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

PUBLIC SERVICE COMMISSION
BY: *[Signature]*
EFFECTIVE
DEC 02 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *[Signature]*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

[Signature]

Effective: December 2, 1985
Final Meter Reading

Issued by W. H. Dickhoner, President

C-2-86

TERMS AND CONDITIONS (Cont'd.)

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

For customers receiving service under the provisions of former Rate C, Optional Rate for Churches, as of June 25, 1981, the maximum monthly rate per kilowatt-hour shall not exceed 10.125 cents per kilowatt-hour plus the applicable fuel adjustment charge.

For purposes of administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's monthly demand exceeds 500 kilowatts and the Company expects the customer's demand to remain in excess of 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DT, Time-of-Day Rate for Distribution Service shall be applicable beginning with the June revenue month billing and shall continue until the term of service of that rate has been fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly less than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 02 1985

PURSUANT TO KU/ KAR 5:011,
SECTION 9(1)

BY: 

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985


Issued by W. H. Dickhoner, President

Effective: December 2, 1985
Final Meter Reading

ca-86

BILL NOS.

Summer	Winter
VA-WA	VC-WC
VE-WE	VG-WG
VK-WK	VL-WL
VQ-WQ	VS-WS

RATE DT

TIME-OF-DAY RATE FOR SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for customers receiving service after December 2, 1985 with an average monthly demand of 500 kilowatts or greater where the Company specifies service at a nominal distribution system voltage of 34,500 volts or lower, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and is not applicable for resale service.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

	Summer	Winter
Customer Charge per month		
Single Phase Service	\$ 5.00	\$ 5.00
Single and/or Three Phase Service	10.00	10.00
Primary Voltage Service (12.5 or 34.5 kV)	100.00	100.00
Demand Charge		
On Peak kW	\$ 8.97 per kW	\$ 7.62 per kW
Off Peak kW	\$ 1.00 per kW	\$ 1.00 per kW
Energy Charge		
All kWh	3.153¢ per kWh	3.153¢ per kWh

The minimum charge shall be the Customer Charge, as stated above, for single or three phase secondary voltage service and \$1,500 for primary voltage service customers.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 DEC 02 1985

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows: PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

- a) On Peak Period
 Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
 Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday, as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day and Christmas Day on the day nationally designated to be celebrated as such.

BY: *J. Deogregan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: December 2, 1985
 Final Meter Reading

02-86

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

METERING

The company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, kilowatt hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

If the customer furnishes primary voltage transformers and appurtenances, in accordance with the Company's specified design and maintenance criteria, the Demand Charge, as stated above, shall be reduced as follows:

First 1,000 kW of billing demand at \$0.50 per kW.
Additional kW of billing demand at \$0.35 per kW.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a period of three (3) years for secondary voltage service and five (5) years for primary voltage service terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For secondary voltage service customers, as prescribed by the Company's Service Regulations.
- (2) For primary voltage service customers with a most recent twelve month average demand of less than 10,000 kVA or greater than 10,000 kVA, written notice of thirty (30) days or twelve (12) months respectively, after receipt of the written notice.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10-25-85

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Deegheyan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner

Effective: December 2, 1985
Final Meter Reading

Issued by W. H. Dickhoner, President

C2-86

TERMS AND CONDITIONS (Cont'd.)

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon the twelve months ending December of each year after the applicable term of service has been fulfilled by the customer. If the customer's demand is less than 500 kilowatts and the Company expects the customer's demand to remain below 500 kilowatts, then the Company will notify the customer prior to May of the succeeding year that the provisions of Rate DS, Service at Distribution Voltage shall be applicable initiating with the June revenue month billing and shall continue until the term of service of that rate is fulfilled. In the case where a customer's average demand is estimated by the Company to be significantly greater than 500 kilowatts, the Company may, at its discretion, waive the twelve month demand history requirement in the determination of the applicability of this rate.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 02 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 2, 1985
Final Meter Reading

C2-86

BILL NO. MY

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. No single water heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

This schedule is available only to customers to whom service was supplied in accordance with the terms of former Rates GS-H or EHSC as of June 25, 1981 and at the premise served on that date, or to such customers as can show to the satisfaction of the Company that prior to June 25, 1981 they had contracted for the purchase or installation, or both of electric space heating equipment for a particular premise.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the ~~Public Service~~ **PUBLIC SERVICE COMMISSION**

OF KENTUCKY
EFFECTIVE

SEP 30 1985

- A. Winter Period Billing:
- Customer Charge per month
- Single Phase Service
- Three Phase Service
- Primary Voltage Service
- Demand Charge:
- All kilowatts
- Energy Charge:
- All kilowatt-hours

\$ 5.00
\$ 10.00
\$100.00

PURSUANT TO 80 KAR 5:011, \$ 0.00 per kW

SECTION 9 (1)

BY: W. H. Dickhoner 4.686¢ per kWh ✓

The minimum charge shall be the Customer Charge as stated above.

B. Summer Period Billing:

For energy used during the summer period, the kilowatt demand and kilowatt-hour use shall be billed in accordance with the provisions of Rate DS.

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

DEMAND

Customer's Demand will be the kilowatts as determined from Company's meter for the fifteen-minute period of customer's greatest use during the month or as calculated by the Company, but not less than five (5) kilowatts.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-2-826

BILL NO. MV

RATE SP

SEASONAL SPORTS SERVICE

APPLICABILITY

Applicable to electric service required for sports installations, such as football and baseball fields, swimming pools, tennis courts, and recreational areas, promoted, operated and maintained by non-profit organizations, such as schools, churches, civic clubs, service clubs, community groups, and municipalities, where such service is separately metered and supplied at one point of delivery, except, not applicable to private sports installations which are not open to the general public. This rate is available only to customers to whom service was supplied in accordance with its terms on June 25, 1981.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Customer Charge per month	\$5.00
Energy Charge	
All kilowatt-hours	7.683¢ per kWh

The minimum charge shall be a sum equal to 1.5% of Company's installed cost of transformers and metering equipment required to supply and measure service, but not less than the customer charge whether service is on or disconnected.

RECONNECTION CHARGE

A charge of \$10.00 is applicable to each season to cover in part the cost of reconnection of service.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Boyhaver*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-2-86

BILL NO. 37

RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory for small fixed, electric load which can be served by a standard service drop from the Company's existing secondary distribution system where it is considered by Company to be impractical to meter such as service locations for bus shelters, telephone booths, navigation lights and beacons, and cable television power supplies.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

6.170¢ per kilowatt-hour of calculated energy use per month.

Minimum: \$2.50 per Fixed Load Location per month.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE PROVISIONS

- (1) Each separate point of delivery of service shall be considered a Fixed Load Location.
- (2) Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
- (3) The customer shall furnish switching equipment satisfactory to the Company.
- (4) The calculated energy use per month shall be determined by the Company taking into consideration the size and operating characteristics of the load.
- (5) The customer shall notify the Company in advance of every change in connected load or operating characteristics, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of any such changes, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the changed load and operating characteristics for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Steffen*
dated October 13, 1985 in

Issued by authority of an Order of the Kentucky Public Service Commission, Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-2-86

BILL NOS. TN
PD
TH
PT

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. If the customer was not a participant in the Company's time-of-day rate experiment ordered in Case No. 8870, then the provisions of this rate are applicable until the Company's next rate case. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

Customer Charge per month	\$500.00
Demand Charge All kVA	\$ 4.19 per kVA
Energy Charge First 300 kWh/kVA	3.586¢ per kWh
Additional kWh	3.267¢ per kWh

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a. 85% of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b. 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
DEC 02 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Seoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner

Effective: December 2, 1985
Final Meter Reading

Issued by W. H. Dickhoner, President

C-2-86

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months average demand of greater than 10,000 kVA.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 02 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner

Issued by W. H. Dickhoner, President

Effective: December 2, 1985
Final Meter Reading

C2-86

BILL NOS.	
Summer	Winter
VU-WU	VX-WX
VY-WY	VZ-WZ

RATE TT

TIME-OF-DAY RATE FOR SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements for customers receiving service after December 2, 1985 where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

Service is applicable for ultimate use by the customer and is not applicable for standby, supplemental, emergency or resale service.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilowatt of demand is abbreviated as kW; kilowatt-hours are abbreviated as kWh):

	<u>Summer</u>		<u>Winter</u>
Customer Charge per month	\$500.00		\$500.00
Demand Charge			
On Peak kW	\$ 6.13	per kW	\$ 5.21
Off Peak kW	\$ 1.00	per kW	\$ 1.00
Energy Charge			
All kWh	3.153¢	per kWh	3.153¢
		per kWh	

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months.

For purposes of administration of the above charges, the summer is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

SERVICE COMMISSION
OF KENTUCKY
SELECTIVE
DEC 02 1985

RATING PERIODS

The rating periods applicable to the demand charge shall be as follows:

- a) On Peak Period
Summer - 11 a.m. to 8 p.m. Monday through Friday, excluding holidays.
Winter - 9 a.m. to 2 p.m. and 5 p.m. to 9 p.m., Monday through Friday, excluding holidays.
- b) Off Peak Period - all hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day on the day nationally designated to be celebrated as such.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Stegeman*

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 2, 1985
Final Meter Reading

C-2-86

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half percent (1.5%) for billing purposes.

DEMAND

The On Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the on peak rating period adjusted for power factor as provided herein. The Off Peak billing demand shall be the kilowatts derived from the Company's demand meter for the fifteen minute period of greatest use in the off peak rating period adjusted for power factor minus the On Peak billing demand. In no case shall the Off Peak billing demand be less than zero.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines the customer's power factor to be less than 90%, the on peak and off peak billing demands will be the number of kilowatts equal to the respective on peak and off peak kilovolt amperes multiplied by 0.90.

The power factor, as determined by continuous measurement, will be derived from the intervals in which the maximum on peak and off peak kW demands are established.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of less than 10,000 kW.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) months average on peak demand of greater than 10,000 kW.

The Company is not obligated to extend, expand or rearrange its transmission system if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DEC 02 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. P. Coyle*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 25, 1985 in Case No. 8870.

Issued: November 14, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: December 2, 1985
Final Meter Reading

2286

BILL NO. FJ - Energy Only
 FG - Energy and Maint.
 FH - Energy and Limited
 Maintenance

RATE SL
 STREET LIGHTING SERVICE

AVAILABILITY

Available in all territory to which tariff Ky. P.S.C. No. 4 applies.

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with Company owned lighting fixtures.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

Description	kW/Lum.	Rate/kWh		
		Existing Facilities	Additional Facilities	
			Wood Pole(a)	Embedded Steel Pole
Overhead Dist. Area:				
Incandescent				
1,000 lumens (b)	.092	5.533¢	-	-
2,500 lumens (b)	.189	8.304¢	-	-
Mercury Vapor				
2,500 lumens	.109	13.499¢	-	-
7,000 lumens	.190	8.329¢	13.330¢	24.219¢
10,000 lumens	.271	7.025¢	10.918¢	18.175¢
21,000 lumens	.425	5.610¢	8.008¢	-
Sodium Vapor				
9,500 lumens	.117	15.456¢	-	-
22,000 lumens	.246	9.782¢	-	-
50,000 lumens	.471	7.449¢	9.746¢	-

Description	kW/Lum.	Rate/kWh Mounted On-Pole Type				
		30' Wood	28' Aluminum	27' Steel 11 Gauge	27' Steel 3 Gauge	Fac. Chg. (f)
Underground Dist. Area-						
Residential (only):						
Mercury Vapor						
7,000 lumens	.210	12.708¢	15.388¢	26.338¢	26.229¢	0.763¢
10,000 lumens	.292	10.150¢	11.966¢	19.906¢	19.591¢	0.541¢
21,000 lumens	.460	7.553¢	-	13.733¢	13.643¢	0.343¢
Sodium Vapor						
50,000 lumens (c)	.471	9.746¢	-	-	-	0.302¢
Decorative-Mercury Vapor, 7,000 lumens						
Town & Country (d)	.208	13.396¢	-	-	-	0.720¢
Holophane (e)	.210	14.189¢	-	-	-	0.720¢

- (a) Where a street lighting unit is to be installed on a non-Company owned pole, on which the Company does not have an existing contact, an additional charge of \$3.15 per pole will be applicable.
- (b) New or replacement units are not offered by the Company.
- (c) Mounted on 40' wood pole.
- (d) Fixture mounted on 17' wood laminated pole.
- (e) Fixture mounted on 17' fiber glass pole.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *J. Deoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: September 30, 1985

02-86

NET MONTHLY BILL (Cont'd.)

(f) For underground lights, \$0.50 per month shall be added to the price per month per street lighting unit for each increment of 25' of secondary wiring beyond the initial 25' from the pole.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

Customer Owned, Company Maintained Fixtures

Description	kW/Fix.	Fixture Charges (¢/kWh)(a)		
		Conventional Fixture		Decorative Fixture
		Fixture(b)	Wood Pole(c)	
Mercury Vapor				
7,000 lumens	.190 (d)	5.094	10.858	5.858
10,000 lumens	.271	4.568	8.662	NA
21,000 lumens	.425	4.011	6.622	NA
Sodium Vapor				
9,500 lumens	.117 (e)	7.451	16.934	9.226
22,000 lumens	.246	5.131	9.582	NA
50,000 lumens	.471	4.142	6.865	NA

- (a) Fixtures for which the total investment and installation costs are borne by the customer. It shall be an approved Company fixture used in overhead or underground distribution areas.
- (b) Rate is based upon energy plus limited maintenance by Company which includes cleaning, relamping, and glassware and photo cell replacement.
- (c) Where a street lighting fixture is to be installed on a non-company owned pole on which the Company does not have a contract, the charge listed under wood pole, will apply.
- (d) .208 for Town & Country Decorative fixture.
.210 for Holophane Decorative fixture.
- (e) .128 for Holophane Decorative fixture.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 SEP 30 1985
 PURSUANT TO 807 KAR 5:01
 SECTION 9 (1)
 BY: *J. Loghegar*

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be 2.814¢ per kilowatt-hour. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: September 30, 1985

ca-36

GENERAL CONDITIONS (Cont'd.)

- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

22-86

BILL NOS. FN - Energy Only
FP - Energy &
Limited Maint.

RATE TL

TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. In the application of this tariff, each point of delivery shall be considered as a separate customer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- (1) Where the Company supplies energy only, all kilowatt-hours shall be billed at 2.91 cents per kilowatt-hour; or
- (2) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment, all kilowatt-hours shall be billed at 4.498 cents per kilowatt-hour.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill which is the Net Monthly Bill plus 5%, is due and payable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SEP 30 1985

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer requires a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges unless, in the judgment of the Company, no payment shall be made. An estimate of the cost will be submitted for approval before work is carried out.

PURSUANT TO 807 KAR 5:011,
SECTION 5(1)
BY: *J. Geoghegan*

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

Carle

BILL NO. U1

RATE POL

PRIVATE OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, will be assessed:

	<u>kW/Fixture</u>	<u>Rate/kWh</u>
7,000 Lumen Mercury, Open Refractor.	0.208	9.375¢
7,000 Lumen Mercury, Enclosed Refractor.	0.190	12.841¢
10,000 Lumen Mercury, Enclosed Refractor.	0.271	10.535¢
21,000 Lumen Mercury, Enclosed Refractor.	0.425	8.617¢

Additional facilities, if needed, will be billed at the time of installation.

The following monthly charges, for existing facilities, will be assessed but this fixture will not be offered to any new customer after May 15, 1973:

	<u>kW/Fixture</u>	<u>Rate/kWh</u>
2,500 Lumen Mercury, Open Refractor.	0.109	15.707¢
2,500 Lumen Mercury, Enclosed Refractor.	0.109	21.492¢

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill 5%, is due and payable.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Seoghaan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

ca-86

If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out. ✓

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 30 1985

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *J. Deoghagan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

Ca-86

BILL NO. U2

RATE URD

UNDERGROUND STREET LIGHTING

APPLICABILITY

Applicable to service for outdoor lighting in underground residential distribution areas where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, will be assessed:

	kW/ Fixture	Rate/kWh
7,000 Lumen Mercury, Mounted on a 17-foot Plastic Pole . .	0.208	15.596¢
7,000 Lumen Mercury, Mounted on a 17-foot Wood Laminated Pole	0.208	15.596¢
7,000 Lumen Mercury, Mounted on a 30-foot Wood Pole.	0.208	14.437¢

Additional facilities, if needed, will be billed at the time of installation.

The monthly kilowatt hour usage shall be subject to plus or minus and adjustment per kWh determined in accordance with the "Fuel Cost Adjustment" set forth on Sheet No. 80 of this tariff.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SEP 30 1985

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice to either customer or Company.

PURSUANT TO SUBPARA 5.011,
SECTION 9 (1)

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

BY: *D. Deoghegar*

If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

Cd-86

BILL NO. U3

RATE FL

FLOOD LIGHTING

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures where facilities of suitable voltage and adequate capacity are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares. This rate is not available to new customers effective September 2, 1982.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet will be assessed:

	<u>kW/Fixture</u>	<u>Rate/kWh</u>
21,000 Lumen Mercury	0.460	8.075¢ ✓
52,000 Lumen Mercury (35-foot wood pole)	1.102	5.799¢ ✓
52,000 Lumen Mercury (50-foot wood pole)	1.102	6.546¢ ?
50,000 Lumen High Pressure Sodium	0.476	9.270¢ ?

Additional facilities, if needed, will be billed at the time of installation.

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kilowatt-hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Net Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 30 1985

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

By: J. Geoghegan

If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-2-86

BILL NOS. (OH) - V1
 (URD) - V2
 (FL) - V3

RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-ways provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

The following monthly charge for each fixture with lamp and luminaire, controlled automatically, mounted on an existing utility pole, as specified by the Company, with a maximum mast arm of 10 feet for overhead units, will be assessed:

Lighting Served With Overhead Facilities (OH)	kW/Fixture	Rate/kWh
9,500 lumen High Pressure Sodium-Enclosed	0.117	18.762¢
9,500 lumen High Pressure Sodium-Open	0.117	14.451¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	11.404¢
50,000 lumen High Pressure Sodium-Enclosed	0.476	6.877¢
Lighting Served With Underground Facilities (URD)		
9,500 lumen High Pressure Sodium-Enclosed	0.117	18.762¢
9,500 lumen High Pressure Sodium-Open	0.117	14.451¢
9,500 lumen High Pressure Sodium-TC 100 R	0.146	17.279¢
22,000 lumen High Pressure Sodium-Enclosed	0.246	11.404¢
Floodlighting (FL)		
22,000 lumen High Pressure Sodium	0.246	11.104¢
50,000 lumen High Pressure Sodium	0.476	7.156¢

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 SEP 30 1985
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
W. H. Dickhoner

Additional facilities, if needed will be billed at the time of installation.

GENERAL CONDITIONS

In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.

If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

FUEL COST ADJUSTMENT

All kilowatt hours shall be subject to an adjustment per kilowatt hour determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-2-86

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations, currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegar

Issued by authority of an Order of the Kentucky Public Service Commission dated October 3, 1985
in Case No. 9299.

Issued: October 4, 1985


Issued by W. H. Dickhoner, President

Effective: September 30, 1985

C-2-86

BILL NOS. FW - Energy Only
 FX - Energy & Maintenance
 FZ - Energy & Limited Maint.

RATE NSU

STREET LIGHTING SERVICE
 FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after January 1, 1985.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

A. Company owned

	<u>kW/Unit</u>	<u>Rate/kWh</u>	<u>Cable Span Charge</u>
1. Boulevard units served underground			
a. 2,500 lumen incandescent - Series	.148	13.650¢	-
b. 2,500 lumen incandescent - Multiple	.189	8.650	-
2. Holophane Decorative fixture on 17 foot fiberglass pole served underground with direct buried cable			
a. 10,000 lumen mercury vapor	.292	12.900	.650¢

The cable span charge shall be added to the Rate/kWh charge for each increment of secondary wiring beyond the first 25 feet from the pole base.

B. Customer owned

1. Steel boulevard units served underground with limited maintenance by Company			
a. 2,500 lumen incandescent - Series	.148	8.350¢	-
b. 2,500 lumen incandescent - Multiple	.189	8.350	-

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

The charge for energy only will be 2.854 cents per kilowatt-hour.

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

FUEL COST ADJUSTMENT

All kilowatt-hours shall be subject to an adjustment per kWh determined in accordance with the "FUEL COST ADJUSTMENT" set forth on Sheet No. 80 of this tariff.

BY: *J. J. Gallagher*

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
 Issued by W. H. Dickhoner, President

Effective: September 30, 1985

Ca-86

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO BU/KAR 5:011,
SECTION 9 (1)

BY: *J. Deogheza*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

02-86

BILL NOS. L1 - (GK)
L2 - (GL)
L3

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE LOAD MANAGEMENT RIDER

APPLICABILITY

The Off Peak Provision is applicable to customers with an average monthly demand in excess of fifteen (15) kilowatts established over the most recent twelve month period receiving service under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage.

OFF PEAK PROVISION

BY: *J. Seeghegan*

The "off peak period" for the summer season is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The "off peak period" for the winter season is defined as the period 2:00 p.m. to 5:00 p.m. and from 9:00 p.m. of one day to 9:00 a.m. of the following day; Friday from 9:00 p.m. to 9:00 a.m. of the following Monday; and from 9:00 p.m. of the day preceding a legal holiday to 9:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day. If the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

- I. For customers with an average monthly demand in excess of fifteen (15) kilowatts and not to exceed five hundred (500) kilowatts where electric service is furnished under the provisions of the Company's existing Rate DS, Service at Distribution Voltage:
 - A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning June 1 and ending September 30. The winter season consists of all other days which have not been recognized in the summer season.
 - B. This provision is only available as Company demand meters with a programmable time-of-use register are installed on the customer's premise. Due to the limited availability of such metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.
 - C. The customer will be required to pay the current installed cost of the time-of-use metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provision of Rate DS. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement or removal.
 - D. When a customer elects the OFF PEAK PROVISION, the monthly customer charge of the applicable Rate DS will be increased by an additional monthly charge of five dollars (\$5.00) for each installed time-of-use meter. In addition, the DEMAND provision of Rate DS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.
- II. For customers who meet the Company's criteria for the installation of a magnetic tape recording device for billing, and where electric service is furnished under the provisions of either Rate DS, Service at Distribution Voltage, or Rate TS, Service at Transmission Voltage:
 - A. For purposes of administration of this rider, the summer season, as stated above, is the period beginning with the meter reading date in the month of May and ending with the meter reading date in the month of September or the period beginning June 1 and ending September 30, at the Company's option. The winter season consists of all other days which have not been recognized in the summer season.
 - B. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner
Issued by W. H. Dickhoner, President

Effective: September 30, 1985

Case

OFF PEAK PROVISION (Continued)

- C. When a customer elects this OFF PEAK PROVISION, the applicable monthly customer charge of Rate DS or Rate TS will be increased by an additional monthly charge of one hundred dollars (\$100.00).

The DEMAND provision of the applicable Rate DS or Rate TS shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable Rate DS or Rate TS, as modified.

TERMS AND CONDITIONS

The term of contract for the Off Peak Provision shall be a minimum period of one (1) year.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on peak demands may be established.

The supply and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 30 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

Issued by authority of an Order of the Kentucky Public Service Commission, dated October 3, 1985 in Case No. 9299.

Issued: October 4, 1985

W. H. Dickhoner

Effective: September 30, 1985

Issued by W. H. Dickhoner, President

2286

The Union Light, Heat and Power Company

107 Brent Spence Square

COVINGTON, KENTUCKY 41011

DONALD I. MARSHALL
MANAGER
RATE AND ECONOMIC RESEARCH DEPARTMENT

September 13, 1985

RECEIVED

SEP 17 1985

DIVISION OF UTILITY
ENGINEERING & SERVICES

Mr. Claude G. Rhorer
Director of Engineering
Kentucky Public Service Commission
730 Schenkel Lane
Frankfort, Kentucky 40601

Dear Mr. Rhorer:

We have completed our annual review of costs associated with the underground residential distribution policy as required by the order in Administrative Case No. 146. Based on this review, we have concluded that the current charge of \$1.65 per front foot for service to new sub-division developments should remain in effect.

Please consider this a request to continue our current charge which has been in effect since April 1, 1982. I would appreciate your review of our recommendation. If you have any questions regarding this matter, please do not hesitate to contact me.

Very truly yours,

Donald I. Marshall

Donald I. Marshall

ATM/nh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 13 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

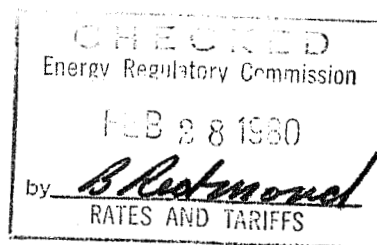
BY: *J. Geoghegan*

C10-86

THE UNION LIGHT, HEAT AND POWER COMPANYElectric DepartmentDetermination of Average Cost Differential in
Underground Residential Distribution Policy

Thirteen Months Ended August 31, 1979

<u>SYSTEM</u>	<u>NUMBER OF UNITS</u>	<u>COST (\$)</u>	<u>FRONT FEET</u>	<u>COST PER FRONT FOOT</u>
Underground (UG):				
Non-joint	546	354,165	58,100	\$6.100
Telephone Lead	530	187,679	49,210	\$3.814
Electric Lead	<u>370</u>	<u>256,426</u>	<u>38,538</u>	\$6.654
Total UG	<u>1,446</u>	<u>798,270</u>	<u>145,848</u>	<u>\$5.473</u>
UG Cost Based On Normal Operations				\$5.408 (1)
Overhead (OH)	<u>560</u>	<u>170,422</u>	<u>54,074</u>	<u>3.152</u>
Cost Differential				\$2.256
Service Lateral Credit				0.666
UG - OH Differential				<u>\$1.590</u>
Charge to Developer Rounded Down to Nearest \$0.05/foot				<u>\$1.55</u>



(1) Based on thirteen months ended August 31, 1979, telephone-electric joint operations were not representative of future projects; therefore the following weighted average, reflecting representative operations, was developed:

Non-joint	\$6.100	x	.20	=	\$1.220
Telephone Lead	\$3.814	x	.40	=	\$1.526
Electric Lead	\$6.654	x	<u>.40</u>	=	<u>\$2.662</u>
			<u>1.00</u>		<u>\$5.408</u>